

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

LOWER #1

9. Well No.

#1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.

and Survey or Area  
SEC 27, T 14N, R 1W,

12. County or Parish

CACHE

13. State

Ut.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☐Other OIL & GASSingle Zone ☒Multiple Zone ☐

2. Name of Operator

3. Address of Operator

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

831'

16. No. of acres in lease

160

17. No. of acres assigned  
to this well

40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

NONE

19. Proposed depth

600 to 2000 TRIASSIC

20. Rotary or cable tools

SALT LAKE COUNTY ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

4440' UNGRADED GL

22. Approx. date work will start\*

23.

## PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4"      | 10 3/4"        | 40.48           | 100'          | From top to Bottom |

1. Drill 12 1/4" hole with Drilling Mud to 100'. Run 100' of 10 3/4" K-55 CASING AND CEMENT to surface.
2. NU AND PRESURE TEST BOP stack prior to drilling out below surface PIPE. BOP to BE MANUAL, NL ARME RENTAL.
3. TEST PIPE RAMS DAILY AS POSSIBLE.
4. DRILL 9 7/8" Hole to 600' to 200' FEET DEEPENDING ON FORMATION, SET 7" CASING AND CEMENT top to Bottom.
5. DECISION to BE MADE ON depth of hole AT this 2000'.

**RECEIVED**  
APR 10 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true section means. Give blowout preventer program, if any.

24.

DIVISION OF  
OIL, GAS & MINING

Signed

Garry Palmer

Title

Pres.

Date

4/10/81

(This space for Federal or State office use)

Permit No.

003-30012

Approval Date

4/10/80

Approved by

B. Feigert

Conditions of approval, if any:

Title

Director

Date

4/10/81

\*See Instructions On Reverse Side

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE

4/29/81

FILE

B. Feigert

2

\*\* FILE NOTATIONS \*\*

DATE: April 29, 1981  
OPERATOR: Drillco Investment Inc.  
WELL NO: Lower #1  
Location: Sec. 27 T. 14N R. 1W County: Cache  
File Prepared: ☒ Entered on N.I.D: ☒  
Card Indexed: ☒ Completion Sheet: ☒  
API Number 43-005-30012

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
Director: OK rule C-3  
Administrative Aide: ok as per C-3 spacing / ok on landrys. / ok on any other oil & gas wells

APPROVAL LETTER:

Bond Required: ☒ single phase filed Survey Plat Required: ☐  
Order No. \_\_\_\_\_ O.K. Rule C-3 ☐  
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐  
Lease Designation ☒ See Plotted on Map ☐  
Approval Letter Written ☒  
Hot Line ☒ P.I. ☒

May 5, 1981

DrillCo Investment Inc.  
210 N. 700 East  
Centerville, Utah 84014

Re: Well No. Lower #1  
Sec. 27, T. 14N, R. 1W  
Cache County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-005-30012.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight  
Director

CBF/ko  
cc:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Drillco Invest. Inc.

WELL NAME: Lower #1

SECTION SE NE 27 TOWNSHIP 14N RANGE 1W COUNTY Cache

DRILLING CONTRACTOR R & B Tolman Const.

RIG # 1

SPUDDED: DATE 7-7-81

TIME 5:00 p.m.

How rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Randy Tolman

TELEPHONE #801-292-6938 (hm) 292-2601 (off.)

DATE 7-7-81

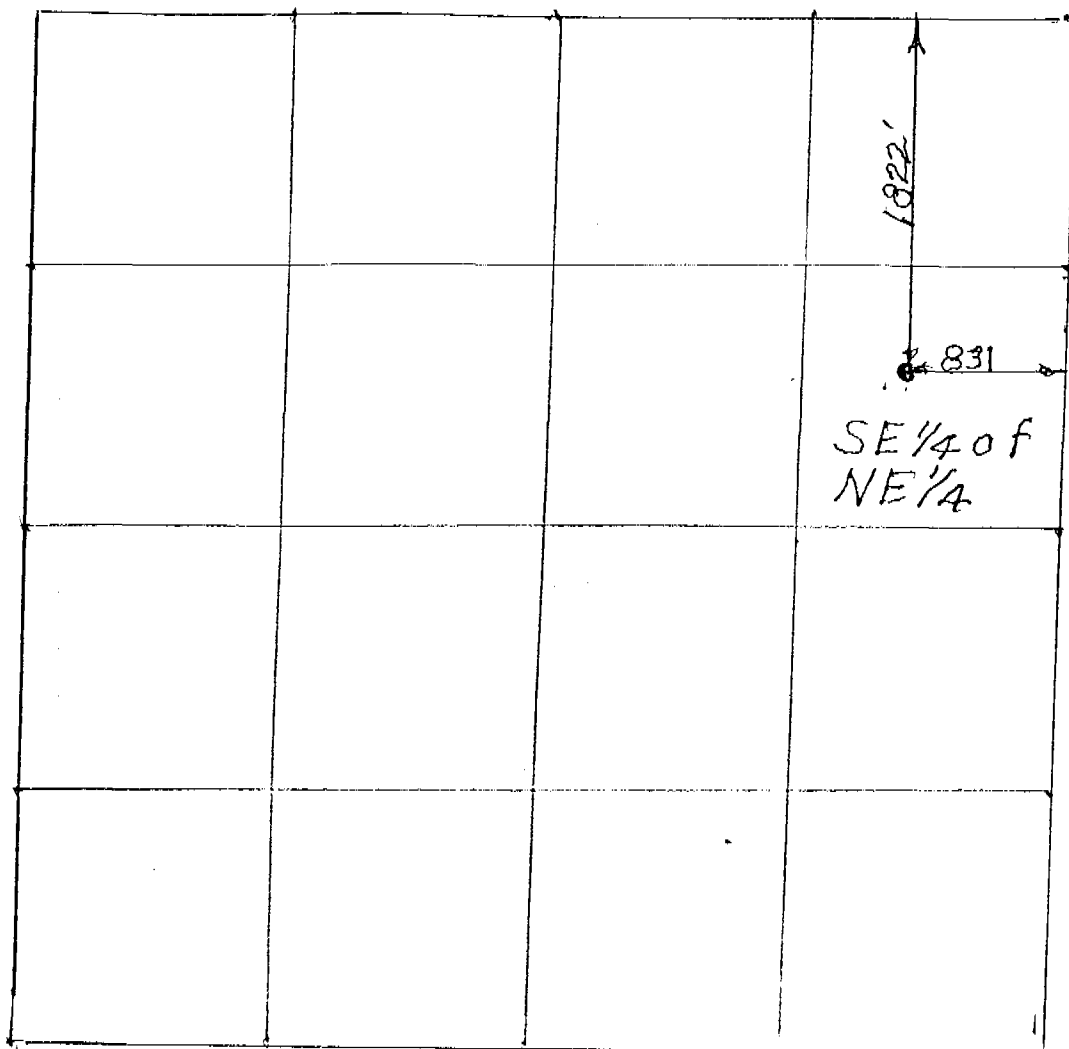
SIGNED DB

# Section 27 T14N, R1W

NE Cor. 

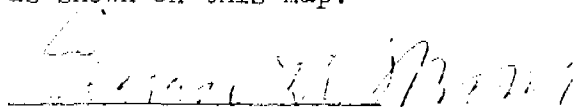


Scale  
1" = 1000



## SURVEYOR'S CERTIFICATE

I, Erwin U. Moser, residing in Logan, Cache County, Utah, do hereby certify that I am a Registered Professional Engineer and Land surveyor and I have made a survey to locate the site of a proposed well, said site being discribed as located South 1822 feet and West 831 feet from the NE corner of Section 27, T14N, R1W of the SLB & M., as shown on this map.

  
Erwin U. Moser

Registered Professional Engineer and  
Land Surveyor. Utah License No. 46

Survey requested by Randy Tolman  
for Frank P. Painter



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Office of the  
Secretary of Natural Resources & Energy  
Clerk of the Board of Oil, Gas & Mining

Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 29, 1981

Investment Inc.  
700 East  
Cedarville, Utah 84104

Re: Well NO. Lower #1  
Sec. 27, T. 14N, R. 1W  
Cache County, Utah  
(July 1981- November 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form DGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

*Cari Furse*  
Cari Furse  
Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1982

Drill Co. Investment Inc.  
210 North 700 East  
Centerville, Utah 84104

Re: Well No. Lower #1  
Sec. 27, T. 14N, R. 1W.  
Cache County, Utah  
(December 1981- February 1982)  
SECOND NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

\*\* If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas, and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                    |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><i>Wildcat</i>                     |
| 2. NAME OF OPERATOR<br><i>Quilley Investments</i>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br><i>0</i>                          |
| 3. ADDRESS OF OPERATOR<br><i>210 No. 700 E. Cent. Utah</i>   |  | 7. UNIT AGREEMENT NAME<br><i>0</i>  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br><i>Sec 27 T14N R1W</i> |  | 8. FARM OR LEASE NAME<br><i>Lower</i>                                     |
| 14. PERMIT NO.<br><i>0</i>   |  | 9. WELL NO.<br><i>1</i>   |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.)<br><i>3700 + or -</i>   |  | 10. FIELD AND POOL, OR WILDCAT<br><i>Wildcat</i>                          |
|  |  | 11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA<br><i>S. 27 T14N R1W</i> |
|  |  | 12. COUNTY OR PARISH<br><i>CACHE</i>                                      |
|  |  | 13. STATE<br><i>UT.</i>   |

#### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

##### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

##### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Because of Bad weather in poor access to location we will not be working on well until the later part of April, depending on spring weather. We have not worked on location since Nov. We then plan to log cased hole and Perf. flow test. We will notify you before we do any further work.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Glenn Palmer*

TITLE

*Pres.*

DATE

*3/16/82*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 7, 1983

Drillco Investments  
210 North 700 East  
Centerville, Utah 84104

Re: Well No. Lower # 1  
Sec. 27, T. 14N, R. 1W.  
Cache County, Utah  
(April 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Instructions on reverse side)

2 M

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

DIVISION OF OIL, GAS & MINING

|  |  |   |  |
|--|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>Lower #1 |  |
| 2. NAME OF OPERATOR<br>Drill Co. Inc.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>        |  |
| 3. ADDRESS OF OPERATOR<br>210 W. 200 E. Cent. Ut. 84014  |  | 7. UNIT AGREEMENT NAME<br>                      |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br>Sec 27 T14N R1W Cache County |  | 8. FARM OR LEASE NAME<br>Lower #1               |  |
| 14. PERMIT NO.<br>   |  | 9. WELL NO.<br>#1                               |  |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.)<br>4500 (+/-)   |  | 10. FIELD AND POOL, OR WILDCAT<br>Wildcat       |  |
| 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA<br>Sec 27, T14N, R1W Cache  |  | 12. COUNTY OR PARISH<br>Cache                   |  |
| 13. STATE<br>Ut.   |  | 18. STATE<br>Ut.                                |  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

|  |  |
|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/>        |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>           |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>                    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>                |
| (Other)                                      | OPERATIONS Susp. <input checked="" type="checkbox"/> |

### SUBSEQUENT REPORT OF:

|   |  |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/>                           | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>                       | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/>                    | ABANDONMENT* <input type="checkbox"/>    |
| (Other) Convert to Water Well <input checked="" type="checkbox"/> |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

we have tested well and determined it to be a "dry hole". Land owner would like to use for small water well. we are now contacting the Division of Water Rights to accomplish this. There is no work needed on the well to turn it into a water well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 25, 1983

Drillco Investment, Inc.  
210 North 200 East  
Centerville, Utah 84014  
Randy Tolman

Re: Well No. Lower # 1  
Sec. 27, T. 14N, R. 1W.  
Cache County, Utah

Dear Mr. Tolman,

I received your letter of March 17, 1983, stating that this well was dry and to be turned over to a water well. Thank you for informing our office of this; however, in order to complete our files, I need you to complete the enclosed form.

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Carl Furse  
Well Records Specialist

CF/cf  
Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|   |  |   |  |   |   |
|---|--|---|--|---|---|
| 1a. TYPE OF WELL:   |  | OIL WELL <input type="checkbox"/>   | GAS WELL <input type="checkbox"/>          | DRY <input checked="" type="checkbox"/>   | Other <u>TO BE WATER WELL</u>                 |
| b. TYPE OF COMPLETION:  |  | NEW WELL <input checked="" type="checkbox"/>  | WORK OVER <input type="checkbox"/>         | DEEP-EN <input type="checkbox"/>  | PLUG BACK <input type="checkbox"/>            |
|   |  | DIFF. RESVR. <input type="checkbox"/>   | Other <u>CEILING</u>                       |   |   |
| 2. NAME OF OPERATOR<br><u>Dilleda Saw. Inc.</u>   |  |   |  |   |   |
| 3. ADDRESS OF OPERATOR<br><u>210 N. 700 E. Centerville Utah</u>   |  |   |  |   |   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*<br>At surface <u>See 27. T 14N R1W CACH County</u><br>At top prod. interval reported below <u>1400</u><br>At total depth <u>1475</u> |  |   |  |   |   |
| 10. FIELD AND POOL, OR WILDCAT<br><u>W.C.</u>   |  |   |  |   |   |
| 12. COUNTY OR PARISH<br><u>CACHE</u>  |  |   |  |   |   |
| 13. STATE<br><u>UT.</u>   |  |   |  |   |   |
| 14. PERMIT NO. <u>(1) 43-005-3002 (2) 4-29-81</u> DATE ISSUED <u>JUN 08 1983</u>  |  |   |  |   |   |
| 15. DATE SPUDDED<br><u>7-1-81</u>   | 16. DATE T.D. REACHED<br><u>7-20-81</u>      | 17. DATE COMPL. (Ready to prod.)<br><u>7-20-82</u>                                  | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*    |   | 19. ELEV. CASINGHEAD<br><u>4300'</u>          |
| 20. TOTAL DEPTH, MD & TVD<br><u>1475</u>  | 21. PLUG, BACK T.D., MD & TVD<br><u>1475</u> | 22. IF MULTIPLE COMPL., HOW MANY*   | 23. INTERVALS DRILLED BY<br><u>1475'</u>   | ROTARY TOOLS  | CABLE TOOLS                                   |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br><u>Dry Hole</u>  |  |   |  |   | 25. WAS DIRECTIONAL SURVEY MADE<br><u>No.</u> |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br><u>GR</u>   |  |   |  |   | 27. WAS WELL CORED<br><u>No.</u>              |
| 28. CASING RECORD (Report all strings set in well)  |  |   |  |   |   |
| CASING SIZE<br><u>8 7/8</u><br><u>2 3/8"</u>  | WEIGHT, LB./FT.<br><u>8.7</u><br><u>6.5</u>  | DEPTH SET (MD)<br><u>150'</u><br><u>1475</u>  | HOLE SIZE<br><u>12 1/4</u><br><u>6 1/4</u> | CEMENTING RECORD<br><u>150' to Surface</u><br><u>1475 to Surface</u>  | AMOUNT PULLED<br><u>"0"</u><br><u>"0"</u>     |
| 29. LINER RECORD  |  |   |  | 30. TUBING RECORD   |   |
| SIZE<br><u>—</u>  | TOP (MD)                                     | BOTTOM (MD)   | SACKS CEMENT*                              | SCREEN (MD)   | PACKER SET (MD)                               |
| 31. PERFORATION RECORD (Interval, size and number)<br><u>6' 2 shots / FT. 1400-06</u>   |  |   |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL (MD)<br><u>NONE</u><br>AMOUNT AND KIND OF MATERIAL USED<br><u>NONE</u> |   |
| 33. PRODUCTION  |  |   |  |   |   |
| DATE FIRST PRODUCTION<br><u>D.H.</u>  |  | PRODUCTION METHOD <u>D.H.</u><br>(Flowing, gas lift, pumping—size and type of pump) |  | WELL STATUS (Producing or shut-in)<br><u>RJA SOURCE</u><br><u>water well</u>  |   |
| DATE OF TEST<br><u>9-20-82</u>  | HOURS TESTED<br><u>24 HRS.</u>               | CHOKE SIZE<br><u>2" open</u>  | PROD'N. FOR TEST PERIOD<br><u>—</u>        | OIL—BSL.<br><u>- 0 -</u>  | GAS—MCF.<br><u>- 0 -</u>                      |
| WATER—BSL.<br><u>23 gpm.</u>  | GAS-OIL RATIO<br><u>"0"</u>                  | OIL GRAVITY-API (CORR.)   |  |   |   |
| FLOW. TUBING PRESS.<br><u>"0"</u>   | CASING PRESSURE<br><u>"0"</u>                | CALCULATED 24-HOUR RATE<br><u>—</u>   | OIL—BSL.<br><u>—</u>                       | GAS—MCF.<br><u>—</u>  | WATER—BSL.<br><u>788.57 BPA</u>               |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br><u>—</u>  |  |   |  |   |   |
| 35. LIST OF ATTACHMENTS<br><u>—</u>   |  |   |  |   |   |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  |  |   |  |   |   |
| SIGNED <u>Randy Tolman</u>  |  | TITLE <u>Pres.</u>  |  | DATE <u>Sept 6, 1983</u>  |   |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      |        | 38. GEOLOGIC MARKERS        |                      |             |     |                  |
|---|------|--------|-----------------------------|----------------------|-------------|-----|------------------|
| FORMATION   | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
| Salt Lake   | 1400 | 1406   | Loose Sand, Full of water   | None<br>wild<br>Cat. |             |     |                  |